

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

564' FWL & 834' FNL

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

APPROX 4 MILES SW OF OURAY, UTAH

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

564'

16. NO. OF ACRES IN LEASE

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5343'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4718.49' G.L.

22. APPROX. DATE WORK WILL START*

7-29-81

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	200'	200 sx to surf
8 3/4"	5 1/2"	17#	5343'	SUFFICIENT CEMENT TO COVER 200' ABOVE THE GREEN RIVER FORM. TO PROTECT OIL SHALE.

SEE ATTACHMENTS FOR:

- (1) Location Plat
- (2) 10 Point program
- (3) BOP design
- (4) 13 point surface use plan w/additional provisions for BIA
- (5) Location layout sheet plus Topo maps A & B
- (6) Production facilities schematic

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED


J. C. Ball

TITLE DISTRICT ENGINEER

DATE 5-4-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

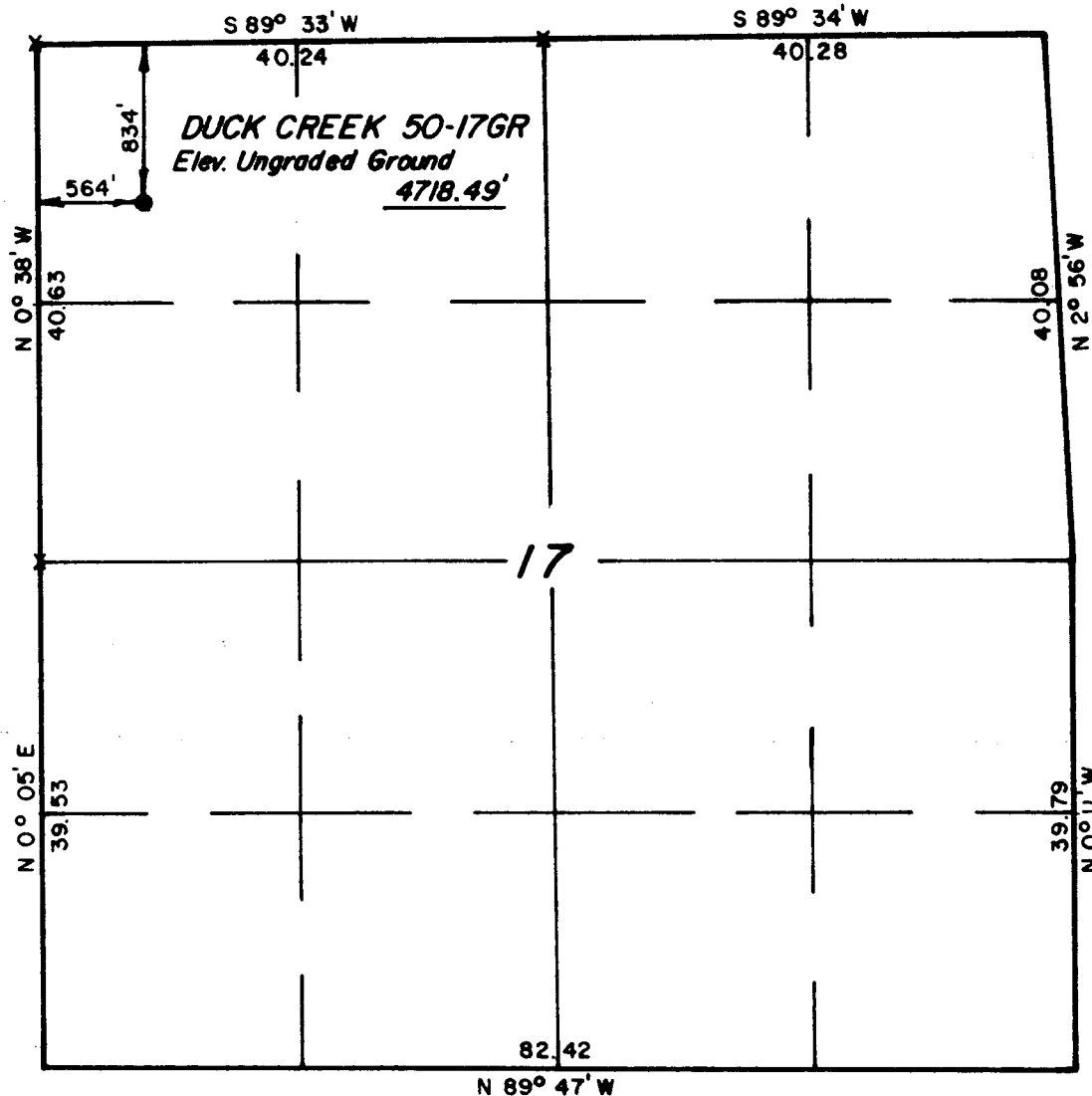
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6-26-81
BY: M. J. Shinder

T 9 S, R 20 E, S.L.B. & M.

PROJECT

BELCO DEVELOPMENT CORP.

Well location, *DUCK CREEK 50-17GR*,
located in the NW1/4 NW1/4 Section 17,
T9S, R20E, S.L.B. & M., Uintah County,
Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence P. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

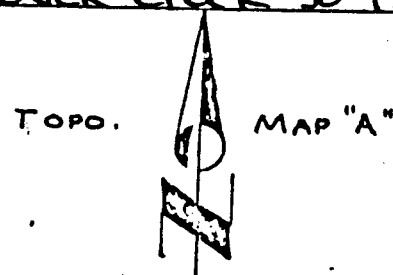
UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 4/24/81
PARTY LDT SH TS DC	REFERENCES GLO Plat
WEATHER Clear & Hot	FILE BELCO DEV. CORP.

UINTAH AND OURAY INDIAN RESERVATION

Proposed Location
Duck Creek 50-17 GR

BELCO DEVELOPEMENT CORP.
PROPOSED LOCATION
Duck Creek 50-17 GR



SCALE 1" = 4 MILES

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SIGNED


J. C. Ball

TITLE DISTRICT ENGINEER

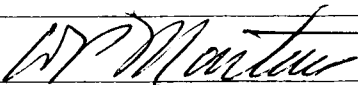
DATE 5-4-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY



TITLE

FOR E. W. GUYN
DISTRICT ENGINEER

DATE

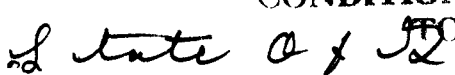
JUN 17 1981

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

TO OPERATOR'S COPY

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

Identification CER/EA No. 452-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Belco Development Corp.
Project Type Oil Well Development - Duck Creek
Project Location 564' FWL 834' FNL Section 17, T. 9S, R. 20E
Well No. 50-17GR Lease No. U-38400
Date Project Submitted May 5, 1981

FIELD INSPECTION Date May 28, 1981

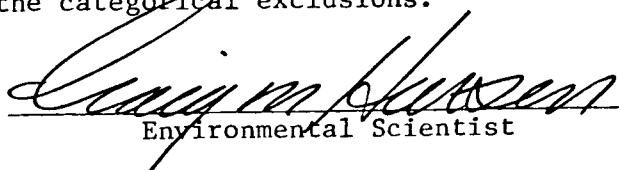
Field Inspection
Participants

Craig Hansen	USGS, Vernal
Lynn Hall	BIA, Ft. Duchesne
Rick Schatz	Belco

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

June 8, 1981
Date Prepared


Environmental Scientist

I concur

JUN 15 1981
Date

 FOR E. W. GUYNN
District Supervisor DISTRICT ENGINEER

Typing In 6-8-81 Typing Out 6-9-81

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety	BIA 6-11-81						2	5-28-81 246	
Unique charac- teristics	-						2	246	
Environmentally controversial	1						2	246	
Uncertain and unknown risks	1					2	2	246	
Establishes precedents							2	246	
Cumulatively significant	1						2	246	
National Register historic places	1								
Endangered/ threatened species	1								
Violate Federal, State, local, tribal law	1								

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

RECOMMENDED STIPULATIONS FOR BELCO #50-17

1. Operator will adhere to standard BIA surface stipulations.
2. Operator will paint production facilities a tan color to blend in with the natural surroundings.
3. Access road was changed per attached map to reduce distance to proposed location.
4. A small diversion ditch will be placed on the east and north edges of the location to reduce erosion to the location.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026

(801) 722-2406 Ext. #202

IN REPLY REFER TO:

Land Operations, SMC

June 4, 1981

Mr. Craig Hansen
U.S. Geological Survey
Conservation Division
P.O. Box 1037
Vernal, Utah 84078



Dear Mr. Hansen:

Enclosed are Negative Declarations and Environmental Analysis for 12 Belco Development Corporation Well locations identified by Well No's 55-9, 54-9, 51-8GR, 52-16, 43-17GR, 44-17GR, 48-17GR, 46-17GR, 18-20GR, 47-17GR, 58-8GR, and 50-17GR.

The Operator's Surface Use and Operating Plan is adequate with the modification made at the on-site inspection and recorded in the U.S.G.S. Environmental Assessments.

The general stipulations (BIA) on file with your office and stipulations listed under item 4, Mitigating Measures, of each Environmental Analysis, are conditions of approval.

Sincerely yours,

Superintendent

Enclosure

UNITED STATES GOVERNMENT

Memorandum

TO : Acting Realty Officer

DATE: June 9, 1981

FROM : Soil Conservationist

SUBJECT: Environmental Analysis and Negative Declarations

Enclosed are Environmental Analysis and Negative Declarations
for Belco Development Corp. to drill gas wells near Ouray, Utah.

R. Lynn Hall
R. Lynn Hall

FY: '81-94, '81-100,
'81-95, '81-101,
'81-96, '81-102,
'81-97, '81-103,
'81-98, '81-104,
'81-99, '81-105

Utah and Ouray Agency
Environmental Analysis and Negative Declaration

1. Description of Proposal:

Belco Development Corp. proposes to drill an Oil well 50-17GR to a proposed depth of 5343 feet; to construct approximately 0.3 miles of new access road; and upgrade approximately none miles of existing access road. The well site is located approximately 4 miles SW of Ouray, Utah in the NW1/4, Sec. 17, T. 9S, R. 20E, S. 1M.
564' FWL & 834' FNL

2. Description of the Environment:

The area is used for livestock, wildlife, scenic, hunting and Oil and Gas drilling and related activities. The topography is rolling hills and eroded valleys with outcrops of bedrock. The vegetation consists of a sparse cover of rabbit brush, desert mallow, vetch and halogeton.

The area is used as wildlife habitat for X deer, X antelope, elk, bear, X small animals, pheasant X dove, sage grouse, ruffle grouse, blue grouse, bald eagle X, golden eagle, other rabbits, coyote, small rodents, reptiles, small desert birds, raptors. The climate is characterized by having cold snowy winters and warm dry summers. Temperatures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 6-8 inches. The elevation is 4719 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be removed from 4.3 acres of land occupied by the well site and access road. The disturbance of the soil and removal of vegetation will:

- A. Destroy wildlife habitat for: X deer, X antelope, elk, bear, X small animals, pheasant, X dove, sage grouse, ruffle grouse, blue grouse, X rabbit, X golden eagle, bald eagle, other coyotes, reptiles, small rodents
- B. Remove from production: X rangeland for livestock grazing, irrigated cropland, irrigated pastureland, prime timberland, pinion-juniper land.
- C. Result in the invasion of annual weeds and will cause accelerated soil erosion: During the construction and production of the well human activity in the area will increase significantly. This is expected to significantly increase: X poaching of wildlife, X disturbance of wildlife, X vandalism of property, theft of firewood X litter accumulations, X livestock disturbance, X livestock thefts, X livestock loss to accidents, X increase the hazard to public health and safety. There is a high, X moderate, slight possibility that pollution from this activity will enter a stream or lake.

Production facilities can easily be seen from a: community, X major highway, public facility.

4. Mitigating measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. Ed M. Gayne, District Engineer, U.S. Geological Survey, dated February 13, 1980 will be implemented. Additional stipulations and changes to the 13 point surface use plan are:

- (1) Obtain right-of-way and required permits from the BIA.
- (2) Compensate the surface owner for all damages.
- (3) Comply with all USGS, BIA, and Tribal Regulations and Ordinance.
- (4) Assume a continuing responsibility for operation and maintenance of roads, culverts, pipelines, and other facilities.
- (5) Take measures to prevent or reduce erosion, and revegetate all disturbed surface areas according to BIA specification.
- (6) Comply with operating plan as modified at on-site evaluation and recorded in USGS EA# 452-81.

5. Unavoidable adverse effects

None of the adverse effects listed in item #3 above can be avoided in a practical manner except those which were mitigated in item #4 above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irretrievable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

- A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.
- B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 PPM of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to stormy wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

- A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.
- B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultations:

Craig Hansen - USGS - Vernal, Utah

Rick Schatz = Belco Development Corp. Vernal, Utah

R. Lynn Hall
B.I.A. Representative

6-4-81

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 5-28-81, we have cleared the proposed location in the following areas of environmental impacts:

Yes ☒ No ☐ Listed threatened or endangered species

Yes ☒ No ☐ Critical wildlife habitat

Yes ☒ No ☐ Historical or cultural resources

Yes ☐ No ☐ Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes ☐ No ☐ Other (if necessary)

Remarks: _____

The necessary surface protection and rehabilitation requirements are specified above.

R. Lynn Hall 6-4-81
B.I.A. Representative

11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment as would require the preparation of an environmental statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (c).

L.W. Collier
Superintendent

FROM : DISTRICT GEOLOGIST E, SALT LAKE CITY, UTAH
TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-38400OPERATOR: BelcoWELL NO. 50-176R

LOCATION: C NW $\frac{1}{2}$ NW $\frac{1}{2}$ sec. 17, T. 9S., R. 20E, SLM
Uintah County, Utah

1. Stratigraphy:

Uintah surface
Green River 1875'
TD 5343'

2. Fresh Water:

Fresh water may be present in the Uintah

3. Leasable Minerals:

Oil shale: Green River (~1900' to ~3700'). The Mahogany zone should occur at ~2400'.

Saline Minerals: Green River. These may occur as pods in a 800' rock interval immediately overlying the Mahogany

Oil/Gas: lower Green River

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W. WoodDate: 5-7-81

10 POINT PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of the Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	SURFACE
Green River	1878'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Uinta	Sand and shale, possible water
Green River	Sand and shale, anticipate oil

4. PROPOSED CASING PROGRAM:

- a) Surf Csg: 9 5/8" 36#, K-55 to 200', cement to surface
- b) Prod Csg: 5 1/2" 17#, K-55 to TD, will use enough cement to cover 200' over top of Green River formation

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows: 10", 3000 PSI hydraulic doublegate BOP or the equivalent. Pressure tests of BOP to 1000# will be made prior to drilling surface plug and on each trip for bit.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole will be drilled to approx. 4000' with 3% KCL water in order to clean the hole. From 4000' to TD it is planned to drill the well with mud. The mud system will be a water based, gel-chemical mud, weighted up to 10.5 ppg as required for gas control.

7. AUXILIARY EQUIPMENT TO BE USED:

Auxiliary equipment to be used will be a 2", 2000 PSI choke manifold and kill line, stabbing valve, kelly cock and visual mud monitoring.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of DLL, CNL, FDC and Gamma Ray w/caliper.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered, nor that any other abnormal hazards such as H₂S gas will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

Anticipated starting date is 7-29-81. Drilling operations should be complete 2 1/2 weeks after they commence.

13 Point Surface Use Plan

DUCK CREEK FIELD

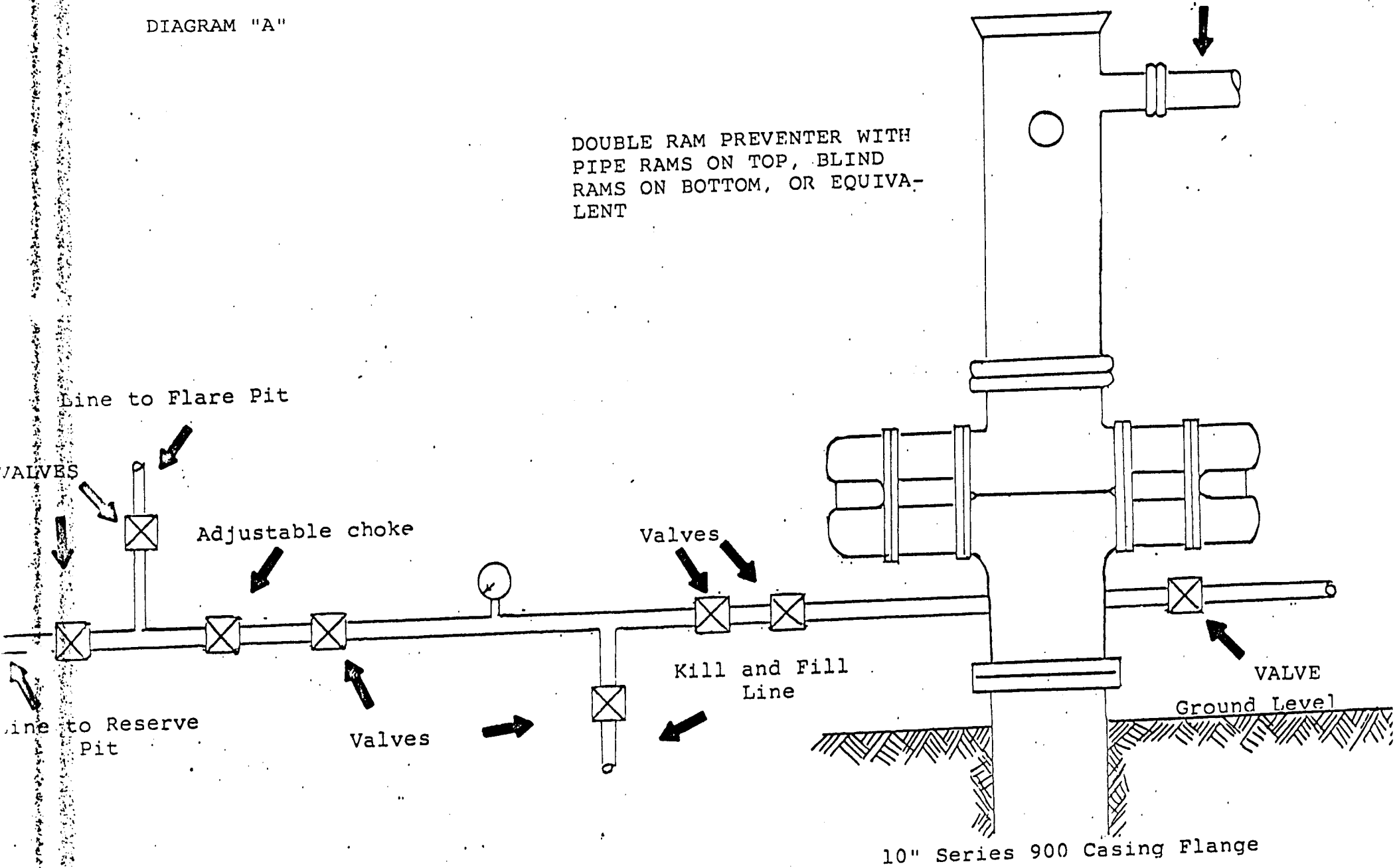
DC 43-17GR
DC 44-17GR
DC 45-17GR
DC 46-17GR
DC 47-17GR
DC 48-17GR
DC 49-17GR
DC 50-17GR
DC 51-8 GR
DC 56-8,GR
DC 57-8 GR
DC 58-8GR
DC 59-8GR

NATURAL DUCK FIELD

ND 15-21GR
ND 16-20GR
ND 17-20GR
ND 18-20GR
ND 19-20GR
ND 20-20GR
ND 21-20GR
ND 22-20GR
ND 23-20GR

Duck Creek 50-17GR

DIAGRAM "A"



1. EXISTING ROADS

- A. For the location of the proposed well sites and existing roads, see the Topo maps marked "B", attached to the APD's. All the proposed wells are located in Sections 8, 17, 20 and 21, T9S, R20E, Uintah County, Utah. All wells are within 5 to 6 miles of Ouray, Utah.
- B. The county road running south from Ouray, Utah takes you directly into Sections 8, 17, 20 and 21 where these proposed wells are located. All access roads branch out from this county road.
- C. The proposed access roads are outlined in detail on the Topo Maps marked "B" attached to each individual APD.
- D. See Topo Maps "B".
- E. Not applicable.
- F. Access to the proposed well sites will be over the existing county road except for the proposed access roads. The proposed access roads will be crowned and ditched so as to accomodate rig traffic.

2. PLANNED ACCESS ROADS

See the Maps attached to each APD.

The planned access roads will comply with the general specifications as outlined.

- A. Proposed access roads will be 32 foot crown roads, usable 16 feet on either side of the centerline, with drain ditches along either side of the proposed roads, where it is determined necessary in order to handle any run off from the normal weather conditions prevalent to this area.
- B. Maximum grades of the proposed access roads will be 3% and will not exceed that amount.
- C. No turnouts are planned for the length of the proposed access roads, so additional cut disturbances will be kept to a minimum. Line of site vision is such that turnouts are unnecessary.
- D. Drainage design of the proposed roads will avoid unnecessary disturbance of the natural run off patterns. Drainage will be implemented so as not to cause siltation or accumulate any debris.
- E. Surfacing material shall be the native borrow material from the cut areas and will be used to stabilize the road surfaces and the locations. No other material for construction is anticipated.
- F. No fences will be crossed in order to access the proposed locations; No cattle guards will be needed.

- G. The roads have been centerline staked for the full distance of the proposed routes.

3. LOCATION OF EXISTING WELLS

- A. Water wells-None
- B. Abandoned wells-None
- C. Temporarily abandoned wells-None
- D. Disposal wells-None
- E. Drilling wells-DC 4-17, Gas well.
- F. Producing wells- Section 8, DC 41-8GR, Section 17, DC 24-17GR, Section 20, Cige 32-22-9-20, Sun 2 S.O., NBU 21-20B, Section 21, CIGE 28, (NBU 34-Y) ND 10-21GR, ND 11-21GR, ND 4-21GR, NBU 19-21B. River Junction Unit, Phillips RJ 1 & RJ 2.
- G. Shut in wells-none
- H. Injection wells-None
- I. Monitoring wells-None

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

- A. Existing production facilities located within one mile of the proposed well are:
 - 1. Tank batteries-Section 16, DC 7-16GR, DC 3-16GR, DC 14-16GR, DC 5-16GR, DC 11-16GR, DC 6-16GR, DC 16-16GR. Section 21, ND 4-21, CIGE 28-21-9-20.
 - 2. Production Facilities: Section 8, DC 41-8GR, Section 17, DC 24-17GR, Section 20, Sun 2 S.O., CIGE 32, NBU 21-20B, Section 21, ND 11-21GR, ND 10-21GR, ND 4-21GR, NBU 19-21B, CIGE 28 (NBU 34-Y) Section 16, DC 8-16GR, DC 7-16GR, DC 17-16GR DC 3-16GR, DC 16-16GR, DC 14-16GR, DC 15-16GR, DC 5-16GR, DC 11-16GR, DC 6-16GR, DC 18-16, DC 10-16GR
 - 3. Oil Gathering Lines: Buried oil line from DC 15-16GR to DC 5-16GR, DC 8-16GR to DC 7-16GR, and DC 17-16GR to DC 7-16GR.
 - 4. Gas gathering lines- Northwest Pipeline's gas gathering lines.
 - 5. There are no injection lines in this area.
 - 6. There are no disposal lines in the area.

See attached Duck Creek-Natural Duck Fields map for location of the above

- B. Attached to each individual APD is a diagram marked "B" showing the production facilities to be utilized in the event of production of oil. All production facilities, tank batteries, separators, de-hys, etc., will be kept on the location pad.

Construction materials will be native borrow or cut exposed on the site and will be consistent with accepted oilfield standards and good engineering practices.

A three strand barbed wire fence will be constructed and maintained around any disposal pits during the drilling and completion phase of the well. When these pits are no longer needed or within 90 days, they will be covered over with native borrow material and rehabilitated to conform with the provisions of the rehabilitation agreement of BIA standards.

Guard rails will be constructed around the wellhead to prevent access to livestock or wildlife.

Rehabilitation of the pits is discussed above. The remaining pad not used for producing operations will be recontoured to conform with the natural grade and covered with topsoil saved on the site. This area will be reseeded as per BIA specifications.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water to be used to drill these wells will be hauled by truck from the White River. Access point for the water will be near the White River Bridge, Section 4, T9S, R20E, Uintah County, Utah. Permit for this water will be purchased from the Bureau of Indian Affairs, prior to the drilling operations.
- B. Water will be hauled by truck (Liquid Transport of Duchesne, Utah, PSC #1969) on the above described access routes. See access routes on Topo Maps "B", attached to each APD. No new roads or pipelines will be needed for this purpose.
- C. No water wells will be drilled.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. All construction materials for these locations and their access roads will be native borrow rock and soil, accumulated during the construction. No additional road gravel or pit lining materials are anticipated at this time, but if they are required, appropriate action will be taken to acquire them from private sources after notification is given to the proper regulatory agencies.
- B. Items described in part "A" are from BIA regulated lands.
- C. See part "A".
- D. No other access roads are required, other than described in Item 2.

7. METHODS OF HANDLING WASTE DISPOSAL

- A. Drill cuttings, drilling fluids, salts, chemicals, and produced fluids will be disposed of in the reserve pits on the location pads.

- B. See "A" above for disposal of drilling fluids.
- C. See "A" above for disposal of produced water.
- D. A portable chemical toilet will be provided for human waste during the drilling phase.
- E. Garbage and other waste materials will be contained in a wire mesh cage and then disposed of in an approved waste disposal facility.
- F. Immediately after the drilling rig moves off the location, the remaining trash and garbage will be collected and hauled away by truck. The reserve pit will be fenced on the open side to protect domestic animals and wildlife. This pit will be utilized during the completion and testing phase of the well for storage of produced fluids.

8. ANCILLARY FACILITIES

No airstrips or camps are planned for these wells.

9. WELL SITE LAYOUT

See the Location Layout sheets attached to the individual APD's which show the following items:

- A. Cross section of the pad, showing details of the cuts and fills.
- B. Location of the reserve pits, pipe racks, living facilities and topsoil stockpile.
- C. Rig orientation, parking areas and access road.
- D. Pits will be lined to conserve water and will be fenced on the fourth side at the completion of operations. Proper NTL-2B notices will be filed if the wells produce water.

10. PLANS FOR RESTORATION OF SURFACE

In the event of a dry hole, pits will be allowed to dry and will then be backfilled and waste pits will be backfilled. The location will be restored to as near the original contour as feasible and then reseeded.

- 1. Upon completion of the testing phase of the well, the areas not needed for access to the well and used for producing operations will be filled and recontoured to blend with the surrounding topography and the stockpiled soil redistributed over the unused disturbed area. After final plugging and abandonment of the well, the entire disturbed area will be contoured and topsoil spread over any previously disturbed area.

2. The revegetation of the drill site area and access not needed to carry on production operations will be reseeded with a seed mixture recommended by the BIA. It will be performed at a time of the year when the moisture content of the soil is adequate for germination. The Lessee agrees that all of the clean up and restoration activities shall be done in a diligent and timely manner and in conformity with the above mentioned Items 7 and 10 (1).
3. All pits will be fenced prior to disposal of any waste material and the open side of the reserve pit will be fenced before removing the rig from location. The fences will be maintained in good condition until Item (1) is started.
4. Any oil or condensate on any temporary pit will be removed in a timely manner. Overhead flagging or netting will be installed on any sump pit used to handle well fluids during the producing life of the well.
5. Restoration activities will begin within 90 days after the completion of the well. Once completion activities have begun, they will be completed within 30 days. All wellhead and surface equipment will be painted to blend with the environment, according to BIA specifications.

11. OTHER INFORMATION

Topography of the general area is relatively flat, rolling terrain, consisting of clay and stabilized sand dunes.

Vegetation in the area consists of four-wing saltbrush, tumbleweed, cotton-horn horsebrush, spiny hop sage, curly grass, matchweed, greasewood and a sparse population of Indian ricegrass.

Livestock grazing, mineral exploration and production are the only surface use activities in the area. All lands involved with these locations are controlled by the BIA.

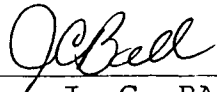
There is no water in the immediate vicinity of these locations, the Green River runs 1 to 3 miles to the north of these locations and also 3 to 4 miles to the west. No occupied dwellings or known archeaological or cultural sites are in this area.

12. Belco Development Corporation's representative for these operations will be Mr. J. C. Ball, District Engineer, P. O. Box X, Vernal, Utah, 84078, telephone #1-801-789-0790.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill sites and access routes; that I am familiar with the conditions which presently exist, that the statements made in this Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Belco Development Corporation, it's contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

DATE 5/4/81



J. C. BALL
District Engineer

BUREAU OF INDIAN AFFAIRS
ADDITIONAL PROVISIONS TO THE SURFACE USE AND OPERATING PLAN

WELL NAME: *Duck Creek 50-17GR*

LOCATION: *NW/NW Sec. 17, T9S, R20E
Uintah Co., Utah*

1. FIREARMS:

Employees of Belco Development Corporation, it's contractors and subcontractors have been instructed not to carry firearms on the Uintah and Ouray Indian Reservation.

2. OFFROAD TRAFFIC:

Employees of Belco Development Corporation, it's contractors, and subcontractors have been instructed to remain only on established roads and well sites.

3. FIREWOOD:

Employees of Belco Development Corporation, its contractors and subcontractors have been notified of the requirements of the Bureau of Indian Affairs to obtain a wood permit from the Forestry Section before gathering any wood on the Uintah and Ouray Indian Reservation.

4. RESTORATION:

All topsoil will be stripped and stockpiled. When all drilling and production activities end or if abandonment is required, the location site and access road will be reshaped to the original contour and stockpiled soil spread over the disturbed area. Any drainages rerouted during the construction activities shall be restored as near as possible to their original line of flow. Restoration activities shall begin when the pit is sufficiently dry. Once activities have been completed, the location site and access road shall be reseeded with a seed mixture recommended by the Bureau of Indian Affairs when the moisture content of the soil is adequate for seed germination.

5. DISPOSAL OF PRODUCED WATERS:

No produced water is anticipated. However if water is produced, Belco Development Corporation will comply with all requirements of NTL-2B.

6. SIGNS:

A sign stating the following shall be placed on the access road to the location site:

AUTHORIZED PERSONNEL ONLY
BELCO DEVELOPMENT CORPORATION
WELL IDENTIFICATION
FIREARMS ARE PROHIBITED
THIS LAND IS OWNED BY THE UINTAH
AND OURAY INDIAN RESERVATION
PERMITS TO CUT FIREWOOD MUST BE OBTAINED
FROM THE BIA FORESTRY SECTION PRIOR TO
CUTTING OR GATHERING ANY WOOD ALONG THIS ROAD

7. RIGHTS OF WAYS:

Right-of-way and damages will be paid as per the resurvey by Uintah Engineering and their affidavit of completion.

8. PERMITS FOR WATER OR EARTH FILL:

Water for this operation will be obtained from the White River, near the White River Bridge in Section 4, T9S, R20E. Permit for water will be purchased before the drilling operations commence.

9. WEED CONTROL:

Belco Development Corporation will initiate a plan for controlling noxious weeds alongside the location and road in accordance with BIA specifications.

10. LITTER:

All litter will be contained in a trash cage and removed from the location at the end of drilling and completion activities. The area will be groomed and cleaned before removal of the cage.

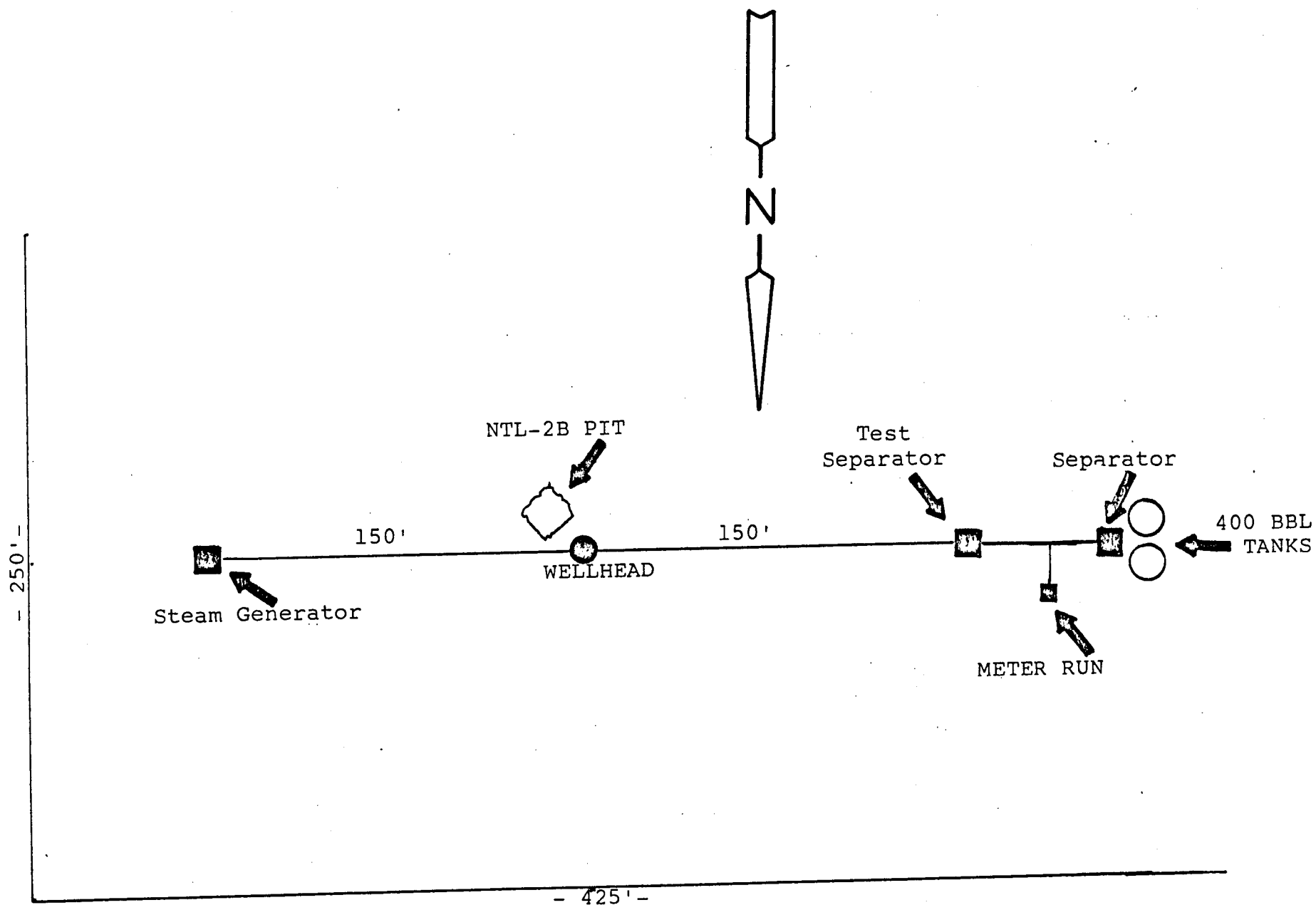
11. BENCH MARKS:

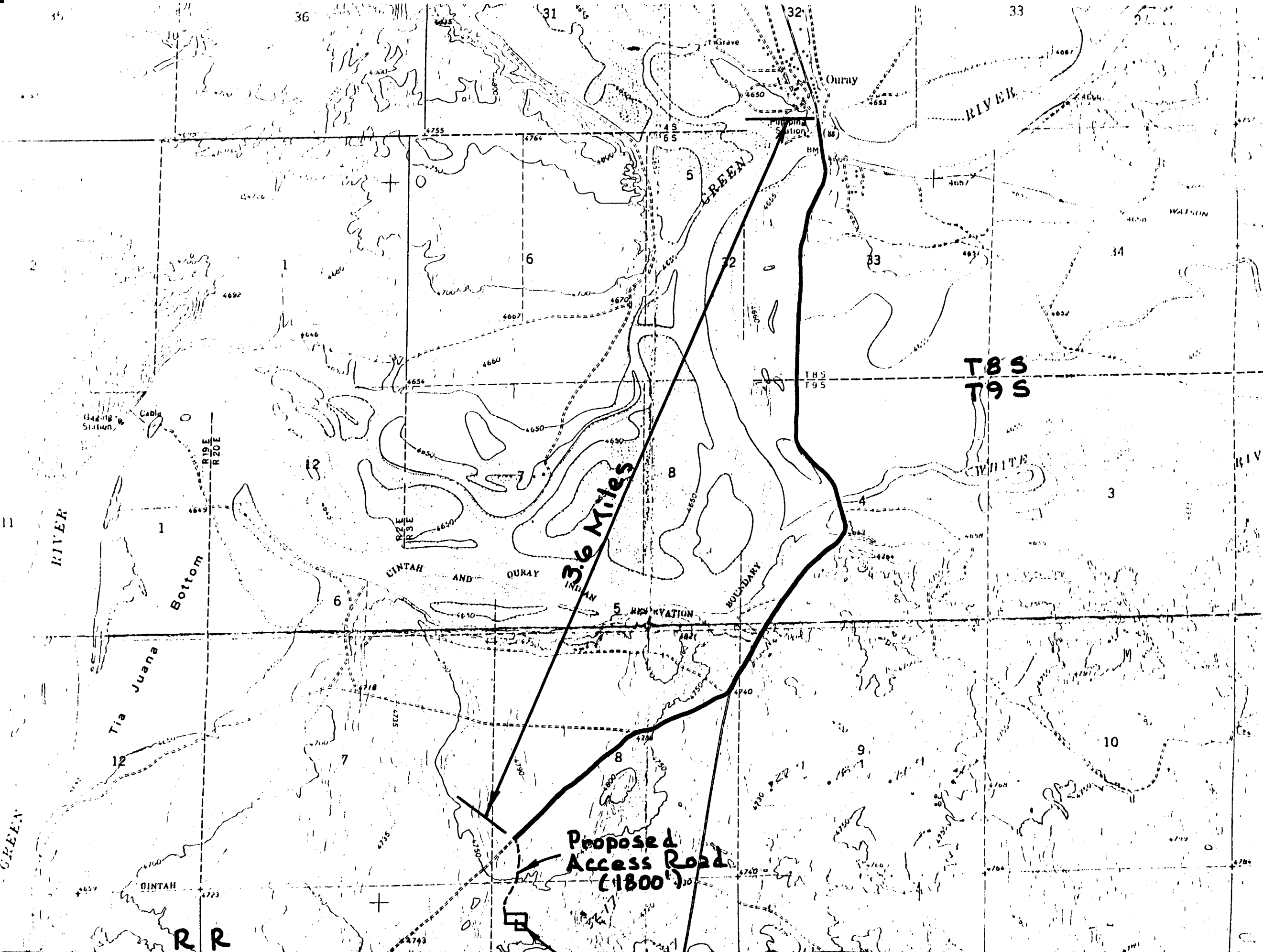
A bench mark will be established near the well site, set in concrete with a brass cap showing the well number and the elevation of the site.

DATE: 5/4/81

J. C. Ball
J. C. Ball
District Engineer

DIAGRAM "B"
PRODUCTION FACILITIES SCHEMATIC
Duck Creek 50-17GR





R R
19 20
E E

Proposed Location
Duck Creek 50-17 GR

BELCO DEVELOPEMENT CORP.
PROPOSED LOCATION
Duck Creek 50-17 GR

TOPO.

MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light duty

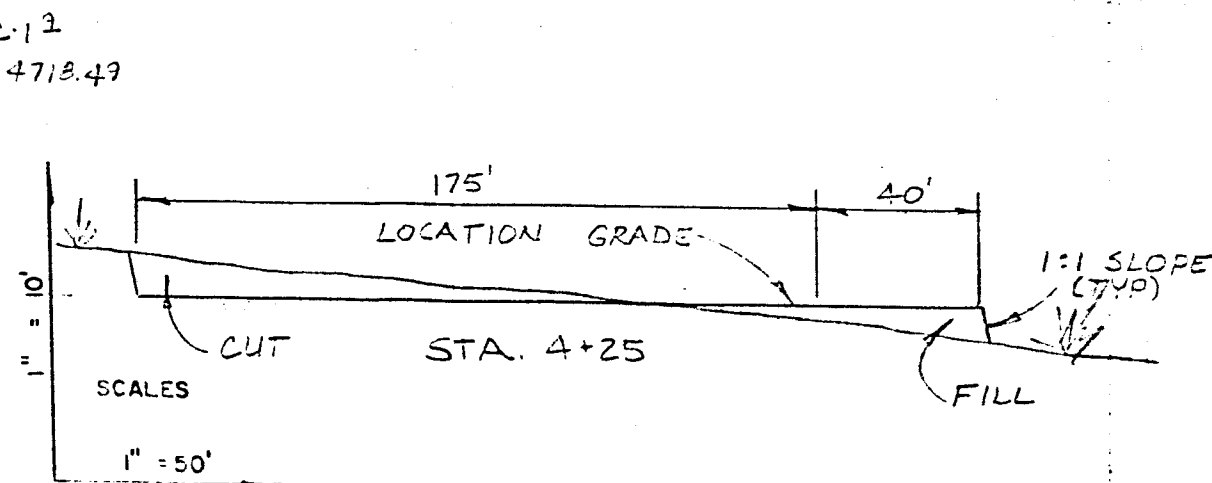
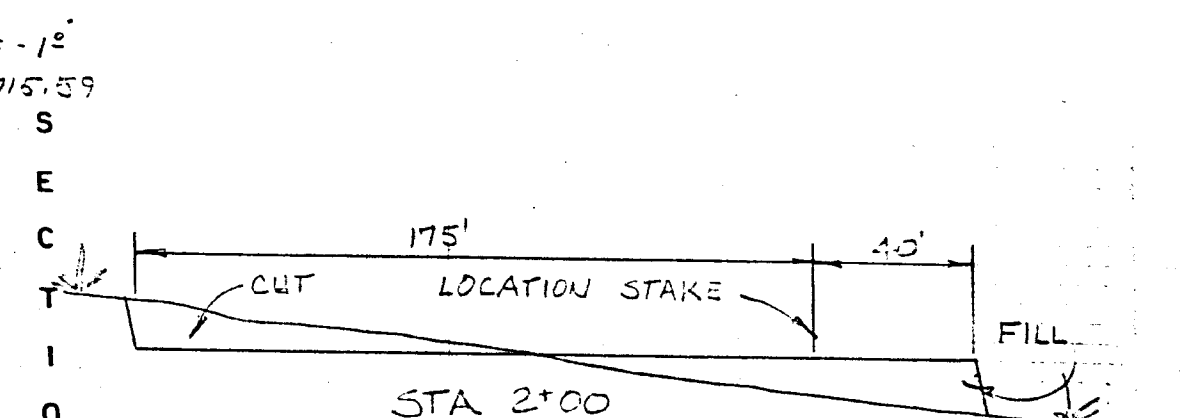
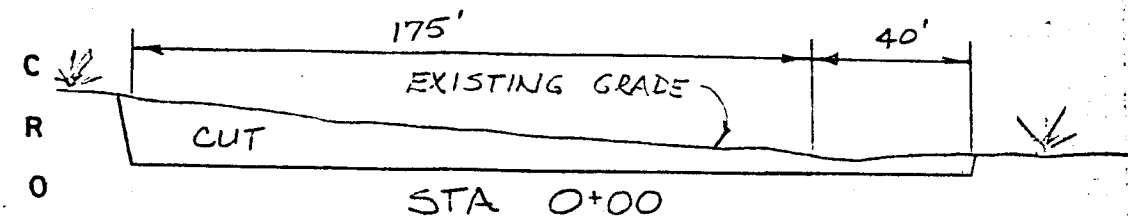
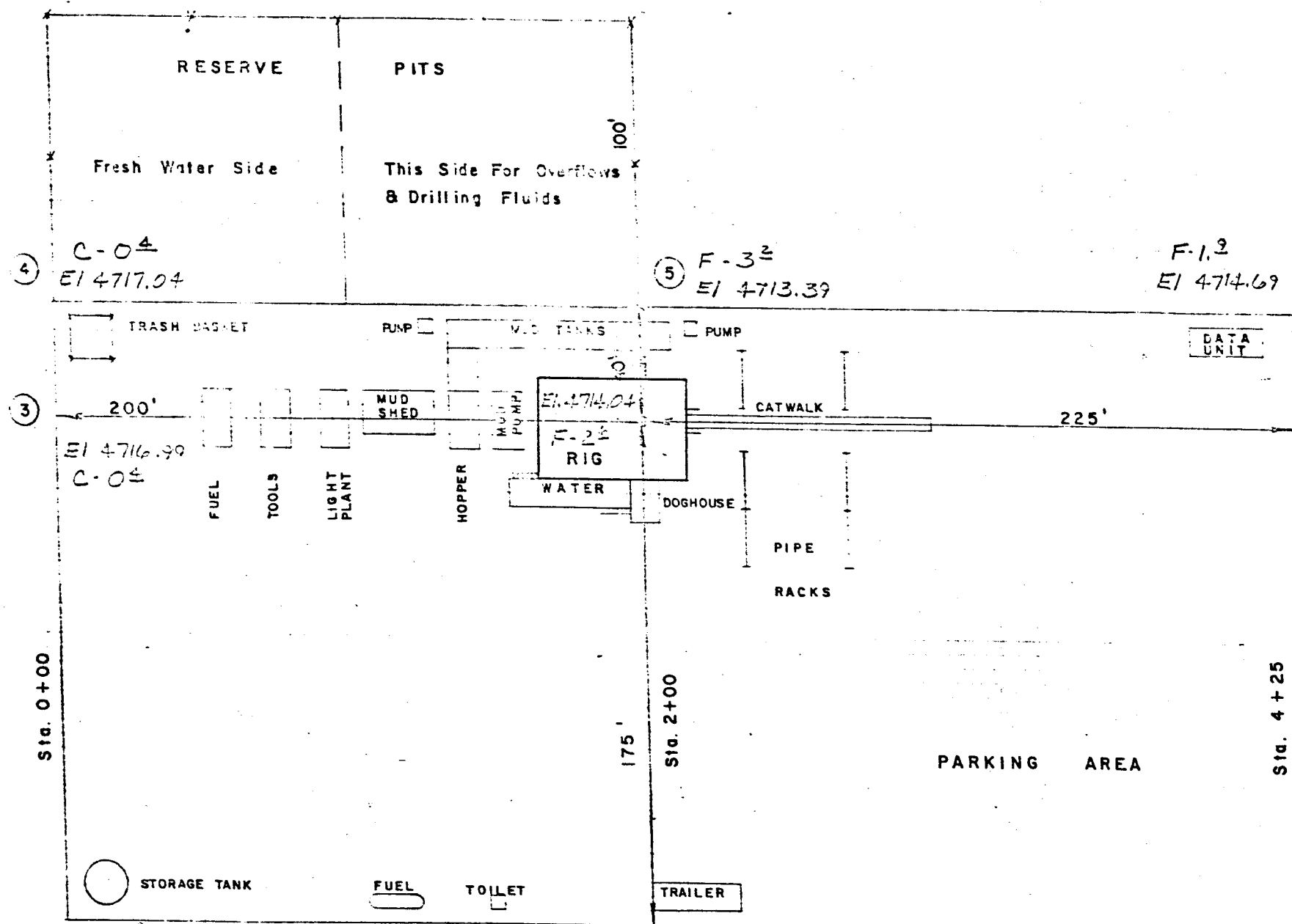
Unimproved dirt



BELCO DEVELOPMENT CORP.

Duck Creek #50-17GR

SEC 17, T9S, R 20E, SLB 4-M



CUT YARDS CUT - 2033.6
CUT YARDS FILL - 2033.6

④ C-04
EI 4717.04

⑤ F-32
EI 4713.39

F-1,2
EI 4714.69

⑥

③ EI 4716.99
C-04

⑦ F-12
EI 4715.59

② C-22
EI 4719.54

① EI 4718.49
C-12

C-12
EI 4718.49

⑧

PROPOSED
ROAD 2

SCALE 1" = 50'

SOILS LITHOLOGY

-No Scale-

Light Brown
Sandy Clay

Top Soil
Stockpile

**** FILE NOTATIONS ****

DATE: June 12, 1981
OPERATOR: Belco Development Corp.
WELL NO: Duck Creek 50-176R
Location: Sec. 17 T. 9S R. 20E County: Uintah

File Prepared: ☒ Entered on N.I.D: ☒
Card Indexed: ☒ Completion Sheet: ☒

API Number 43-047-30996

CHECKED BY:

Petroleum Engineer: M. J. Minder 6-26-81

Director: _____

Administrative Aide: as per Rule C-3, ok on boundaries,

APPROVAL LETTER:

Bond Required: ☐ Survey Plat Required: ☐

Order No. ~~XXXX~~ ~~XXXX~~ O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation ☒ Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐ P.I. ☐

June 29, 1981

Belco Development Co.
P. O. Box "X"
Vernal, Utah 84078

RE: Well No. Duck Creek #50-17GR
Sec. 17, T. 9S, R. 20E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. However, this well may be completed as an oil well ONLY in the green river formation.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-#0996.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS

NOTICE OF SPUD

789-0790

Caller: Lynn

Phone: _____

Well Number: #50-174R Duck Creek

Location: 11W NW 17-9S-20E

County: Montana State: Mont

Lease Number: U-38400

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 8/13/81 11:30 A.M.

Dry Hole Spudder/Rotary: Leone Ross Drilling

Details of Spud (Hole, Casing, Cement, etc.) 124'

195' 5 joints 95% 36 lbs 1.55 AC

192 4 1/2" 200 SX5 1" G

Rotary Rig Name & Number: Jurphs Rig #2

Approximate Date Rotary Moves In: 9/3/81

FOLLOW WITH SUNDRY NOTICE

Call Received By: Vicki

Date: 8/17/81

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION
3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 564' FWL & 834' FNL NW $\frac{1}{4}$ NW $\frac{1}{4}$
AT TOP PROD. INTERVAL: N/A
AT TOTAL DEPTH: N/A

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) NOTICE OF SPUD		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATE & TIME SPUDDED: 10:30 a.m. 8-13-81
DRY HOLE SPUDDER: LEON ROSS DRILLING
ROTARY RIG & NUMBER: JACOBS RIG #2, WILL MOVE IN APPROX 9-3-81

DRILLED 12 1/4" HOLE TO 195', RAN 5 JTS 9 5/8", 36#, K-55 CASING TO 192' GL, CEMENTED TO SURFACE W/200 SX CLASS "G" CEMENT.

NOTICE OF SPUD CALLED IN TO VICKI/USGS/SLC/8-17-81.

5. LEASE
38400
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE * SURFACE
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
DUCK CREEK
9. WELL NO.
50-17GR
10. FIELD OR WILDCAT NAME
UNDESIGNATED
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 17, T9S, R20E
12. COUNTY OR PARISH
UINTAH
13. STATE
UTAH
14. API NO.
43-047-30996
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4718.49' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *James C. Ball* FOR J. C. BALL
TITLE DISTRICT ENGINEER DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 564' FWL & 834' FNL (NW $\frac{1}{4}$)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☐

WELL STATUS REPORT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 9-15-81: Rotary rig moved in 9-9-81. Completed at 2250'.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Krutson

TITLE Engineering Clerk

DATE

9-15-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 564' FWL & 834' FNL (NW $\frac{1}{4}$)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) WELL STATUS REPORT

5. LEASE

38400

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DUCK CREEK UNIT

9. WELL NO.

50-17GR

10. FIELD OR WILDCAT NAME

UNDESIGNATED

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

SECTION 17, T9S, R20E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

14. API NO.

43-047-30996

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4718.49' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 10-15-81: Reached 5123' TD on September 1981
Currently waiting on Completion Unit.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Krutson

TITLE

Engineering Clerk

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION
3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 564' FWL & 834' FNL (NW $\frac{1}{4}$)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) WELL STATUS REPORT

SUBSEQUENT REPORT OF:

RECEIVED

MAR 11 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 11-17-81: Date of first production November 16, 1981
All further reports will be carried on Production form 9-329.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Krutson TITLE Eng Clerk DATE 11-17-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUP

(See other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____												
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____										
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION																	
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 564' FWL & 834' FNL At top prod. interval reported below Same At total depth Same																	
14. PERMIT NO.		DATE ISSUED															
43-047-30996		6-26-81															
15. DATE SPUN		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD									
8-13-81 DRY		9-28-81		11-09-81		4718.49' GL		4718.49'									
9-09-81 RT																	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS							
5123'		5080'		One		→		ALL									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4940'-4143' GREEN RIVER								25. WAS DIRECTIONAL SURVEY MADE NO									
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC, CNL, GR, DLL & Caliper w/Cyberlook, CCL, GR, CBL								27. WAS WELL CORED NO									
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
9 5/8"		36# K-55		192'		12 1/4"		200 sx class "G" cmt		None							
5 1/2"		17# K-55		5139'		8 3/4"		900 sx 50-50 poz-mix		None							
29. LINER RECORD																	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)									
None																	
30. TUBING RECORD																	
SIZE		DEPTH SET (MD)		PACKER SET (MD)													
2 7/8"		4959'		None													
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
4940-44'						DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
4877-81'						4940-4856'						Tt1 F1 23,080, Tr F1 17,000					
4856-58' 20 Holes Total												12,000# 20/40 sd; 5000 10/20					
4428-32' -4164-66'						4428-4143'						Tt1 F1 42,500, Tr F1 32,000					
4154-58' 4143-45' 24 Holes Total												21,000# 20/40 sd, 11000 10/2					
33.* PRODUCTION																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)											
11-16-81		Pumping				Producing											
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO			
11-20-81		24hrs		None		→		140 BO		88 MCF		0 BW		628 cf/bbl			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)					
10		50		→		140 BO		88		0		33.5°					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEST WITNESSED BY					
Vented												Rick L Schatz					
35. LIST OF ATTACHMENTS																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED		TITLE				DATE											
J. L. Ball		DISTRICT ENGINEER				11-23-81											

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUC

General: This form is designed for submitting a complete and correct well completion report on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Uinta	Surface	
				Green River	1831'	
				H	3381'	
				H-6	3616'	
				J	4102'	
				J-2	4134'	
				J-3	4172'	
				M	4808'	
				M-4	4881'	
				M-6	4901'	
				M-8	4936'	
				M-10	5001'	

December 16, 1981

Belco Petroleum Corp.
P. O. Box X
Vernal, Utah 84078

Re: Well No. Duck Creek #41-8 GR
Sec. 8, T. 9S, R. 20E
Uintah County, Utah
(March 1981- November 1981)

Well No. Duck Creek #50-17 GR
Sec. 17, T. 9S, R. 20E
Uintah County, Utah
(September 1981 - November 1981)

Gentlemen:


Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing the forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING


CARI FURSE
CLERK TYPIST

Belco Development Corporation

Belco

December 21, 1981

Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Status Reports

~~XXXXXXXXXXXXXXXXXXXX~~
Duck Creek Unit 41-8GR
Uintah County, Utah

Attn: Ms Cari Furse

Your letter of December 16, 1981 requested monthly drilling reports on the above two referenced wells.

I've enclosed monthly status reports on the Duck Creek 50-17 for the months of September thru November of 1981. This well is currently on production and is being reported on form 9-329 each month.

The Duck Creek Unit 41-8GR was completed on February 5, 1981 with initial production on March 14, 1981. I've enclosed reports verifying that these were already reported to you. Since the March report this well has been reported on our production form 9-329.

Hope this information clears up any further questions as to the status of these two wells. If I can be of any further help please contact me at the above address.

Sincerely,

Kathy Knutson
Kathy Knutson
Engineering Clerk

cc: File



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 3, 1982

Belco Petroleum Corporation
P. O. Box X
Vernal, Utah 84078

Re: Well No. Duck Creek #50-17GR
Sec. 17, T. 9S, R. 20E.
Uintah County, Utah
(December 1981- February 1982)
SECOND NOTICE

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Belco Development Corporation

Belco

March 8, 1982

State of Utah
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Ms Cari Furse

RE: Status Reports
Duck Creek 50-17GR
Uintah County, Utah

Dear Ms Furse,

This letter is in reply to yours of March 3, 1982 in which you made a "second request" for monthly drilling reports on the above referenced well. Please see my letter of December 21, 1981 in which I thought I had sufficiently answered this question. This well was first turned on to production on November 16, 1981 with first sales the next day. Our production department has informed me that you should already be receiving copies of the Monthly Production Report Form 9-329 on this well. Please contact me if you're still not receiving your copies of this form.

Very truly yours,


Kathy Krutson
Engineering Clerk

/kk

Attachments

cc: File

RECEIVED
MAR 11 1982

**DIVISION OF
OIL, GAS & MINING**



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 15, 1982

Belco Development Corporation.
P. O. Box X
Vernal, Utah 84078

Re: Well No. Duck Creek #50-17GR
Sec. 17, T. 9S, R. 20E.
Uintah County, Utah

Well No. Stagecoach Unit
#20-7
Sec. 7, T. 9S, R. 22E.
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office November 23, 1981 & April 6, 1981, from above referred to wells, indicates the following electric logs were run: #50-17GR, FDC, CNL, GR, DLL & Caliper w/ Cyberlook, CCL, GR, CBL; #20-7, CNL, FDC w/GR & Caliper, DLL w/ Cyberlook, GR/CCL/CBL. As of todays date, this office has not received these logs: #50-17GR, GR, CBL; #20-7, GR/CCL/CBL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Belco Development Corporation

Belco

June 21, 1982

Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114
Attn: Ms Cari Furse

RE: Electric Logs
Duck Creek 50-17GR
Section 17, T9S, R20E P

Stagecoach Unit 20-7
Section 7, T9S, R22E P
Uintah County, Utah

Dear Ms Furse,

Attached are the logs you requested be submitted for the above referenced wells. Enclosed are the GR, CBL for the Duck Creek 50-17 and the GR/CCL/CBL for the Stagecoach 20-7.

Very truly yours,

Kathy Knutson
Kathy Knutson
Engineering Clerk

/kk
attachments

cc: Files

RECEIVED
JUN 25 1982

**DIVISION OF
OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 564' FWL & 834' FNL (NW $\frac{1}{4}$)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) NTL-2B-REQUEST APPROVAL TO DISPOSE OF PRODUCED WATER INTO UNLINED PIT

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. This well produces less than 5 bbls water/day. Produced water is from the Green River formation.
2. See attached Topo Map showing the location of the well site. Pit is located on the pad as shown on APD.
3. Evaporation rate for this area, compensated for annual rainfall, is approximately 70 inches per year.
4. Percolation rate is from 2 to 6 inches per hour for this area.
5. Areal extent and depth of water containing less than 10,000 ppm TDS is unknown.
The pit is approximately 20'x20' tapering to 15'x15', depth 5'.

QUALIFICATION: Section IV-#4

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Kautzman TITLE Eng Clerk DATE 3-1-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: _____

BY: _____



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

DOGM 56-64-2
an equal opportunity employer

Page 7 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. N0101
Report Period (Month/Year) 1 / 87
Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X DUCKCREEK 20-9GR							
4304730650	04940 OGS 20E 9		GRRV	✓			
X DUCKCREEK 17-16GR							
4304730654	04940 OGS 20E 16		GRRV	✓			
X DUCKCREEK 24-17GR							
4304730779	04940 OGS 20E 17	PSA 9-17	GRRV	0	LARD ON ACTIVE WIDE, FIRST GIVES 2-5-81 PSA REOPENED PERMAN IN ADV (NOTICE TO PSA)		
X DUCKCREEK 26-8GR							
4304730784	04940 OGS 20E 8		GRRV	✓			
X DUCKCREEK 32-17GR							
4304730810	04940 OGS 20E 17		GRRV	✓			
X DUCKCREEK 50-17GR							
4304730996	04940 OGS 20E 17		GRRV	✓			
X DUCKCREEK 51-8GR							
4731038	04940 OGS 20E 8		GRRV	✓			
X DUCKCREEK 4-17							
4304730642	04945 OGS 20E 17		WSTC	✓			
X DUCKCREEK 14-16GR							
4304730652	04980 OGS 20E 16		GRRV	✓			
X DUCKCREEK 16-16GR							
4304730653	04990 OGS 20E 16		GRRV	✓			
X DUCKCREEK 18-16GR							
4304730655	05000 OGS 20E 16		GR-WS	✓			
X N DUCKCREEK 60-29							
4304731093	05045 OGS 21E 29		GRRV	✓			
X NORTH DUCK CREEK #69-29							
4304731580	05046 OGS 21E 29		WSTC	✓			
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

SHOGUN OIL, LTD.
P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
OCT 26 1988

DIVISION OF
OIL, GAS & MINING

October 25, 1988

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Please be advised that the wells on the attached list are now being operated by Shogun Oil, Ltd. They were formerly operated by Enron Oil and Gas Company. All appropriate documentation has been filed with the Bureau of Land Management to transfer the operating rights.

We request that the wells on the attached list be placed on a separate Monthly Oil and Gas Production Report and mailed to the following address:

Shogun Oil, Ltd.
P. O. Box 213
Roosevelt, Utah 84066-0213
Attn: Linda Conde

In addition, we ask that we be assigned a Utah account number.

Please contact me if you have any questions.

Very truly yours,

SHOGUN OIL, LTD.

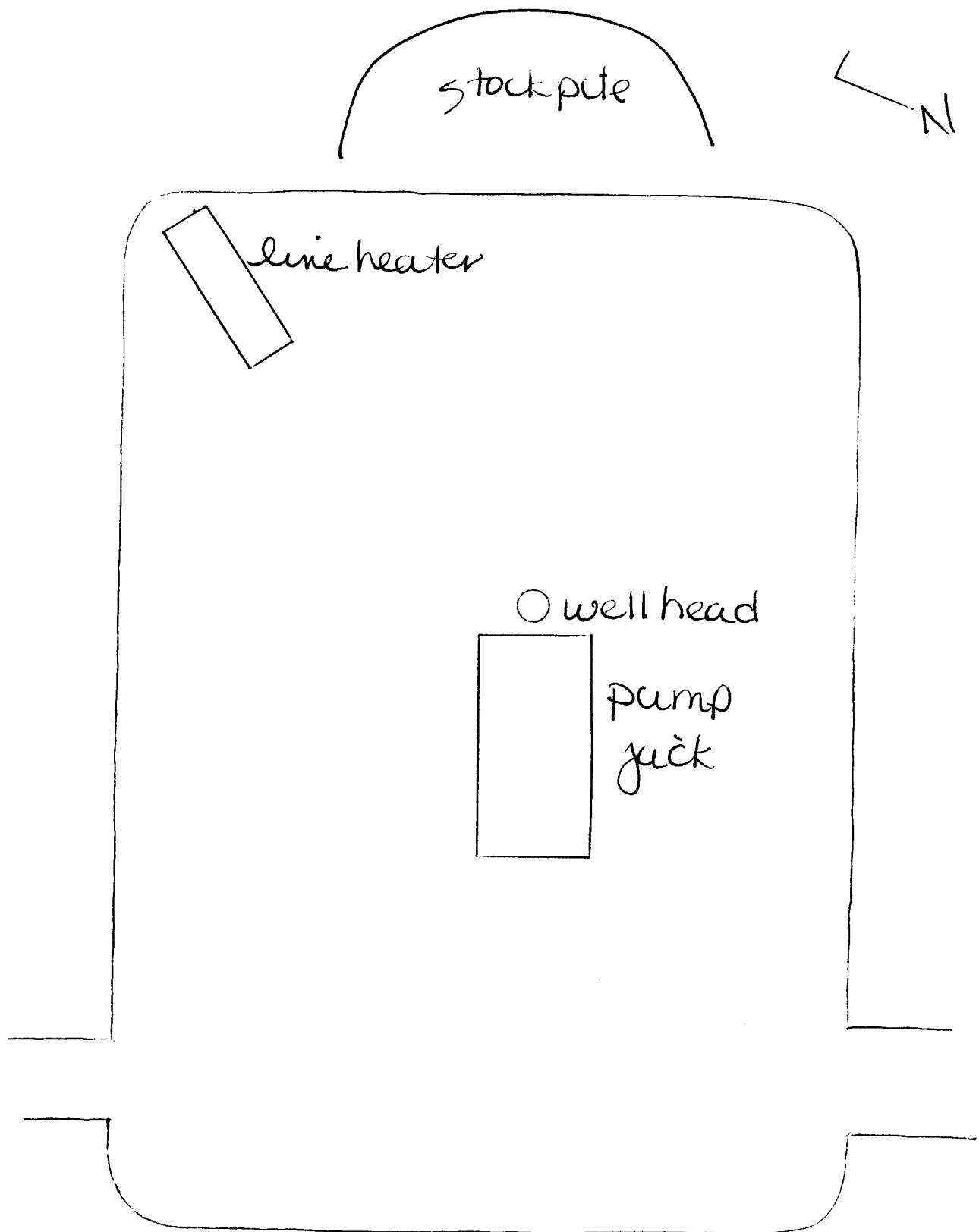
Linda Conde

Linda Conde
Contract Production Clerk

attachment

OIL AND GAS	
CRN	RJF
JRB	GLH
DTG	SLS
I-TAS	
① - MICROFILM ✓	
3 - FILE	

Duckcreek 50-17GR Sec 17, T9S, R20E Kuhly 1/3/89



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38400
2. NAME OF OPERATOR Bar Mesa Resources, Inc./ Shogun Oil, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 213 Roosevelt, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 564' FWL 834' FNL, NWNW		8. FARM OR LEASE NAME Duck Creek
DIVISION OF OIL, GAS & MINING JAN 09 1989		9. WELL NO. 50-17GR
		10. FIELD AND POOL, OR WILDCAT Duck Creek
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17, T9S R20E SLM
14. PERMIT NO. 43-047-30996	15. ELEVATIONS (Show whether to, or from, base of well) 4718.49' GL	12. COUNTY OR PARISH Uintah
		13. STATE Utah

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Change of Operator <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that the operating rights of the above-referenced well from the surface of the earth to the depth of the Green River formation have been assigned to Bar Mesa Resources, Inc. by Enron Oil and Gas Company on September 23, 1988. The Transfer of Operating Rights (Sublease) (Form 3000-3a) has been filed with the BLM State Office in Salt Lake City. Reference Bond Number BO 1387.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Gilda Conde</u>	TITLE <u>President</u>	DATE <u>October 6, 1988</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

Wells Operated by Shogun Oil, Ltd.

<u>Well Name</u>	<u>API Number</u>	<u>Location</u>	<u>Formation</u>
Duck Creek 51-8GR	43-047-31038	Sec 8, T9S R20E	Green River
Duck Creek 32-17GR	43-047-30810	Sec 17, T9S R20E	Green River
Duck Creek 50-17GR	43-047-30996	Sec 17, T9S R20E	Green River

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
JUN 26 1990

June 25, 1990

DIVISION OF
OIL, GAS & MINING

Vicky Carney
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Vicky:

Enclosed please find a Monthly Oil and Gas Production Report for a new operator, Uinta-Taylor Partnership Fund, Ltd. Some of the wells formerly operated by Shogun Oil, Ltd. (Account No. N1725) have been assigned to and are now being operated by Uinta-Taylor. Please make these changes in your records.

If there are any additional forms that need to be completed to reflect this change, please advise. Please contact me if you have any questions.

Very truly yours,

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

Linda Conde

Linda Conde
Contract Accounting

encs.

SHOGUN OIL, LTD.
P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

June 26, 1990

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Account No. N1725

Gentlemen:

Please be advised that effective May 16, 1990 Shogun Oil, Ltd. assigned the following properties to the Uinta-Taylor Partnership Fund, Ltd. The properties are as follows:

Ute Tribal 29-1, Entity 02310
Duck Creek 7-16GR, Entity 10726
Duck Creek 10-16GR, Entity 10728
Duck Creek 8-16GR, Entity 10729
Duck Creek 17-16GR, Entity 10732
Duck Creek 32-17GR, Entity 10735
Duck Creek 50-17GR, Entity 10736
Duck Creek 51-8GR, Entity 10737 43-047-31038 9S, 20E, Sec. 8

Please mail production reports for the remaining two properties, the 1-19B5 (Entity 02340) and Blackjack Ute 1-14D6 (Entity 05275) to the following address:

Shogun Oil, Ltd.
723 N. Upper Broadway, Suite 500
Corpus Christi, Texas 78403

Please contact me if you have any questions.

Very truly yours,

SHOGUN OIL, LTD.

Linda Conde

Linda Conde
Contract Accounting Services



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT
84160-1203. (801) 538-5340

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• Uinta-Taylor Partnership Fund, Ltd.
P. O. Box 213
Roosevelt, UT 84066-0213
Attn: Linda Conde

Utah Account No. _____

Report Period (Month/Year) 5/90

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
Ute Tribal 29-1							
4301330087	02310	03S 04W 29	GRRV	27	533	0	1183
Duck Creek 7-16GR							
4304730541	10726	09S 20E 16	GRRV	0	0	0	0
Duck Creek 10-16GR							
4304730627	10728	09S 20E 16	GRRV	0	0	0	0
Duck Creek 8-16GR							
4304730628	10729	09S 20E 16	GRRV	0	0	0	0
Duck Creek 17-16GR							
4304730654	10732	09S 20E 16	GRRV	0	0	0	0
Duck Creek 32-17GR							
4304730810	10735	09S 20E 17	GRRV	0	0	0	0
Duck Creek 50-17GR							
4304730996	10736	09S 20E 17	GRRV	0	0	0	0
Duck Creek 51-8GR							
4304731038	10737	09S 20E 8	GRRV	0	0	0	0
TOTAL					533	0	1183

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date 6/25/90

Linda Conde

Authorized signature

Telephone (801) 722-9267

SHOGUN OIL, LTD.
P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
JUN 29 1990

DIVISION OF
OIL, GAS & MINING

June 26, 1990

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Account No. N1725

Gentlemen:

Please be advised that effective May 16, 1990 Shogun Oil, Ltd. assigned the following properties to the Uinta-Taylor Partnership Fund, Ltd. The properties are as follows:

Ute Tribal 29-1, Entity 02310 43-013-30087 S29, T. 35, R. 4 W.
Duck Creek 7-16GR, Entity 10726 43-047-30541 S16, T. 95, R. 20 E
Duck Creek 10-16GR, Entity 10728 43-047-30627 S16, T. 95, R. 20 E
Duck Creek 8-16GR, Entity 10729 43-047-30655 S16, T. 95, R. 20 E
Duck Creek 17-16GR, Entity 10732-43-047-30654 S16, T. 95, R. 20 E
Duck Creek 32-17GR, Entity 10735 43-047-30810 S20.17, T. 95, R. 20 E
Duck Creek 50-17GR, Entity 10736-43-047-30996 S20.17, T. 95, R. 20 E
Duck Creek 51-8GR, Entity 10737 43-047-31038 S20.18, T. 95, R. 20 E

Please mail production reports for the remaining two properties, the 1-19B5 (Entity 02340) and Blackjack Ute 1-14D6 (Entity 05275) to the following address:

Shogun Oil, Ltd.
723 N. Upper Broadway, Suite 500
Corpus Christi, Texas 78403

Please contact me if you have any questions.

Very truly yours,

SHOGUN OIL, LTD.

Linda Conde

Linda Conde
Contract Accounting Services

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
JUN 29 1990

June 26, 1990

DIVISION OF
OIL, GAS & MINING

Vicky Carney
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Vicky:

Enclosed please find a Monthly Oil and Gas Production Report for a new operator, Uinta-Taylor Partnership Fund, Ltd. Some of the wells formerly operated by Shogun Oil, Ltd. (Account No. N1725) have been assigned to and are now being operated by Uinta-Taylor effective May 16, 1990. Please make these changes in your records.

If there are any additional forms that need to be completed to reflect this change, please advise. Please contact me if you have any questions.

Very truly yours,

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

Linda Conde

Linda Conde
Contract Accounting Services



an equal opportunity employer

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

Uinta-Taylor Partnership Fund, Ltd.
P. O. Box 213
Roosevelt, UT 84066-0213
Attn: Linda Conde

DIVISION OF OIL, GAS & MINING

Utah Account No.

Report Period (Month/Year)

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
Ute Tribal 29-1 4301330087	02310	03S 04W 29	GRRV	30	377	0	588
Duck Creek 7-16GR 4304730541	10726	09S 20E 16	GRRV	0	0	0	0
Duck Creek 10-16GR 4304730627	10728	09S 20E 16	GRRV	0	0	0	0
Duck Creek 8-16GR 4304730628	10729	09S 20E 16	GRRV	0	0	0	0
Duck Creek 17-16GR 4304730654	10732	09S 20E 16	GRRV	10	3	0	0
Duck Creek 32-17GR 4304730810	10735	09S 20E 17	GRRV	23	211	0	110
Duck Creek 50-17GR 4304730996	10736	09S 20E 17	GRRV	0	0	0	0
Duck Creek 51-8GR 4304731038	10737	09S 20E 8	GRRV	0	0	0	0
TOTAL					591	0	698

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date _____

8/4/90

Authorized signature

Telephone

(801) 722-9267

PLEASE COMPLETE FORMS IN BLACK INK

~~UINTA-TAYLOR PARTNERSHIP FUND, LTD.~~

P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
AUG 07 1990

DIVISION OF
OIL, GAS & MINING

June 26, 1990

Vicky Carney
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Vicky:

Enclosed please find a Monthly Oil and Gas Production Report for a new operator, Uinta-Taylor Partnership Fund, Ltd. Some of the wells formerly operated by Shogun Oil, Ltd. (Account No. N1725) have been assigned to and are now being operated by Uinta-Taylor effective May 16, 1990. Please make these changes in your records.

If there are any additional forms that need to be completed to reflect this change, please advise. Please contact me if you have any questions.

Very truly yours,

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

Linda Conde

Linda Conde
Contract Accounting Services

8/4/90

Please advise whether these letters are sufficient to have wells assigned to Uinta-Taylor so they may properly submit reports to the State.

Linda Conde

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38400	
2. NAME OF OPERATOR Uinta-Taylor Fund, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 213 Roosevelt, UT 84066-0213		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 564' FWL 834' FNL, NWNW		8. FARM OR LEASE NAME Duck Creek	
		9. WELL NO. 50-17GR	
		10. FIELD AND POOL, OR WILDCAT Natural Buttes	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17, T9S R20E	
14. PERMIT NO. 43-047-30996	15. ELEVATIONS (Show whether DF, WT, GR, etc.) 4718' GL	12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

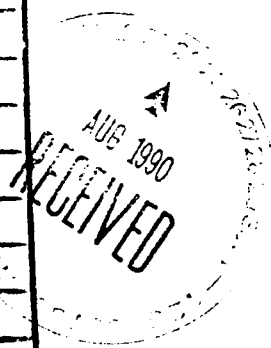
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Operator Self-Certification <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that the operating rights of the above-referenced well from the surface of the earth to the depth of the Green River formation have been assigned to the Uinta-Taylor Fund, Ltd. by Shogun Oil, Ltd. on May 16, 1990. The Uinta-Taylor Fund, Ltd. is now the operator of this well and is responsible under the terms and conditions of this lease for all operations conducted thereon. Reference Surety Bond BO-2314.

COPY

OIL AND GAS	
DFN	RJF
JNB	GLH
DIS	SLS
1-LCR	
MICROFILM	
FILE	



18. I hereby certify that the foregoing is true and correct

SIGNED Jude Conde TITLE Contract Acctg Services DATE 8/23/90

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE ASSISTANT DISTRICT DATE SEP 1 1990

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	<i>for</i>
2- DTS	<i>DTS</i>
3- VLC	<i>✓</i>
4- RJE	<i>✓</i>
5- RWM	<i>✓</i>
6- LCR	<i>for</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-16-90)

TO (new operator) UINTA-TAYLOR PARTNERSHIP FUND LTD. (former operator) SHOGUN OIL, INC.
 (address) P. O. BOX 213 (address) 723 N. BROADWAY, #500
ROOSEVELT, UTAH 84066-0213 CORPUS CHRISTI, TX 78403
 phone (801) 722-9267 (*Linda Ponder*) phone (512) 884-9938
 account no. N2210 account no. N1725

* BLM & BLM records listed as Uinta-Taylor Fund, LTD.

Well(s) (attach additional page if needed):

Name	API	Entity	Sec	Twp	Rng	Lease	Type
UTE TRIBAL 29-1	4301330087	2310	29	3S	4W	INDIAN	
DUCKCREEK 7-16GR	4304730541	10726	16	9S	20E	U-38399	
DUCKCREEK 10-16GR	4304730627	10728	16	9S	20E	U-41367	
DUCKCREEK 8-16GR	4304730628	10729	16	9S	20E	U-38399	
DUCKCREEK 17-16GR	4304730654	10732	16	9S	20E	U-38399	
DUCKCREEK 32-17GR	4304730810	10735	17	9S	20E	U-38400	
DUCKCREEK 50-17GR	4304730996	10736	17	9S	20E	U-38400	
DUCKCREEK 51-8GR	4304731038	10737	8	9S	20E	U-38398	

OPERATOR CHANGE DOCUMENTATION

- for* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- for* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- for* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) No If yes, show company file number: Letter re: St. Registration will be mailed. (mailed 9-19-90)
- for* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- for* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (9-19-90)
- for* 6. Cardex file has been updated for each well listed above.
- for* 7. Well file labels have been updated for each well listed above.
- for* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- for* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- for 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- for 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- for 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- for 1. All attachments to this form have been microfilmed. Date: September 24 1990.

FILING

- for 1. Copies of all attachments to this form have been filed in each well file.
- for 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 7-7-90 Ed Forsman / Bfm They have received documentation, however the change is pending until bonding is taken care of.
- 7-9-90 Reviewed w/RJE; Hold until approved by BLM - DTS
- 8-15-90 Benna / Bfm Not Approved as of yet, waiting on bonding.
- 8-30-90 Benna / Bfm Bond & Sundries didn't match up, Kinteh-Taylor will send corrected
- 9-19-90 Approved by Bfm on 9-10-90.



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 19, 1990

Uinta-Taylor Fund, LTD
P. O. Box 213
Roosevelt, Utah 84066-0213

Gentlemen:

Re: Operator Change, Ute Tribal 29-1, Duckcreek 7-16GR, 8-16GR, 10-16GR,
17-16GR, 32-17GR, 50-17GR, & 51-8GR

In reviewing the operator change for the referenced wells, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

A handwritten signature in cursive script that reads "Lisha Romero".

Lisha Romero
Administrative Analyst

cc: Dept. of Commerce
D. T. Staley
R. J. Firth
Operator Change File
WE76/3

BMR

RECEIVED

AUG 17 1992

DIV. OIL, GAS, MINING

August 14, 1992

Division of Oil, Gas & Mining
355 West North Temple, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find a copy of an Assignment and Bill of Sale dated May 13, 1992 but effective May 1, 1992 by and between the Uinta-Taylor Fund, Ltd. and Bar Mesa Resources, Inc. In this Assignment Uinta-Taylor sells and transfers certain leases and wells to Bar Mesa. Consequently, Bar Mesa will be reporting on these properties in the future.

The wells involved are the following:

<u>Well</u>	<u>API Number</u>	<u>Entity</u>
Duck Creek 7-16GR Sec. 16 9S 20E	43-047-30541	10726
Duck Creek 10-16GR Sec. 16 9S 20E	43-047-30627	10728
Duck Creek 8-16GR Sec. 16 9S 20E	43-047-30628	10729
Duck Creek 17-16GR Sec. 16 9S 20E	43-047-30654	10732
Duck Creek 32-17GR Sec. 17 9S 20E	43-047-30810	10735
Duck Creek 50-17GR Sec. 17 9S 20E	43-047-30996	10736
Duck Creek 51-8GR Sec. 8 9S 20E	43-047-31038	10737

Please make these changes on your Monthly Oil and Gas Production Report.

If you have any questions or require additional documentation, please contact me.

Very truly yours,

BAR MESA RESOURCES, INC.

Linda Conde

Linda Conde
President

encs.

ASSIGNMENT AND BILL OF SALE

105

STATE OF UTAH)
) KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF UINTAH)

THAT for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt of which is hereby acknowledged, the undersigned UINTA-TAYLOR FUND, LTD., whose address is P. O. Box 2366-159, Roswell, New Mexico 88201 ("Assignor") does hereby sell, assign, transfer and convey to BAR MESA RESOURCES, INC., whose address is P. O. Box 213, Roosevelt, Utah 84066 ("Assignee") all of Assignor's right, title and interest in, to and under, or derived from, the oil and gas leases and other interests therein (the "Leases") specifically described or referred to in Exhibit A attached hereto and made a part hereof for all purposes, insofar and only insofar as said Leases apply to the lands, depths, formations, and/or other rights specified on said Exhibit A; together with identical interests in and to all property and rights incident thereto, including without limitation, all materials, equipment, personal property and fixtures located thereon or used in connection therewith and all of Assignor's rights in, to and under all agreements, leases, permits, rights-of-way, easements, licenses, options and orders in any way relating thereto.

This Assignment and Bill of Sale is subject to the terms and provisions of that certain Purchase and Sales Agreement dated May 12, 1992 by and between Assignor and Assignee, and the provisions thereof shall be covenants running with the lands and shall be binding upon and inure to the benefit of the parties hereto, their respective successors and assigns.

EXECUTED this 13th day of May, 1992, but effective as of May 1, 1992.

UINTA-TAYLOR FUND, LTD., Assignor

By:

Derry W. Moore
Derry Moore
General Managing Partner

BAR MESA RESOURCES, INC., Assignee

By:

Linda Conde
Linda Conde
President

STATE OF NEW MEXICO)
COUNTY OF CHAVES : ss.

On the 22 day of May, 1992, personally appeared before me, Derry Moore, who, being by me duly sworn, did say that he is the General Managing Partner of the Uinta-Taylor Fund, Ltd. and that said instrument was signed in behalf of said partnership by authority of a resolution of its Managing Committee and said Derry Moore acknowledged to me that said partnership executed the same.

Katie P. Woods
NOTARY PUBLIC
Residing at: Roswell, N.M.

My commission expires:
June 17, 1995



STATE OF UTAH)
COUNTY OF DUCHESNE : ss.

On the 13th day of May, 1992, personally appeared before me, Linda Conde, who, being by me duly sworn, did say that she is the President of Bar Mesa Resources, Inc. and that said instrument was signed on behalf of said corporation by authority of a resolution of its Board of Directors and said Linda Conde acknowledged to me that said corporation executed the same.

Elizabeth A. Norton
NOTARY PUBLIC
Residing at: Roosevelt Utah

My commission expires:
5-19-92

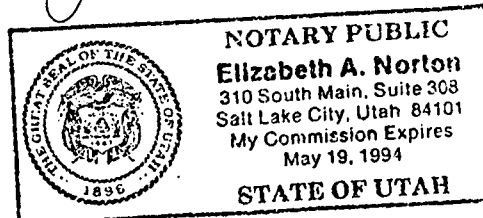


EXHIBIT A

Attached to and made a part of that certain Assignment and Bill of Sale dated May 13, 1992 but effective May 1, 1992 by and between the Uinta-Taylor Fund, Ltd. and Bar Mesa Resources, Inc.

<u>Federal Lease No.</u>	<u>Lease Date</u>	<u>Land Description and Depth Limitations</u>
U-38398	12/1/77	<u>Township 9 South, Range 20 East, SLM</u> <u>Section 8: SE/4SE/4</u> Limited in depth from the surface of the earth down to the stratigraphic equivalent of the base of the Green River formation as found at 5,250 feet in the Duck Creek 4-17 well, located in the NW/4SE/4 of Section 17, T9S R20E, Uintah County, Utah.
U-38399	12/1/77	<u>Township 9 South, Range 20 East, SLM</u> <u>Section 16: E/2NE/4, SW/4NE/4</u> Limited in depth from the surface of the earth down to the base of the Green River formation which is defined as the stratigraphic equivalent of the correlation point established at the depth of 4,822 feet below the K.B. (Kelly Bushing) in the Ute Trail #10 well drilled by DeKalb Petroleum Company in the NE/4SW/4 of Section 34, T9S R21E, Uintah County, Utah.
U-38400	12/1/77	<u>Township 9 South, Range 20 East, SLM</u> <u>Section 17: N/2NW/4</u> Limited in depth from the surface of the earth down to the stratigraphic equivalent of the base of the Green River formation as found at 5,250 feet in the Duck Creek 4-17 well, located in the NW/4SE/4 of Section 17, T9S R20E, Uintah County, Utah.

EXHIBIT A (continued)

<u>Federal Lease No.</u>	<u>Lease Date</u>	<u>Land Description and Depth Limitations</u>
U-41367	12/1/78	<u>Township 9 South, Range 20 East, S1M</u> <u>Section 16: SW/4NW/4</u> Limited in depth from the surface of the earth down to the base of the Green River formation which is defined as the stratigraphic equivalent of the correlation point established at the depth of 4,822 feet below the K.B. (Kelly Bushing) in the Ute Trail #10 well drilled by DeKalb Petroleum Company in the NE/4SW/4 of Section 34, T9S R21E, Uintah County, Utah.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved:
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38400	
2. NAME OF OPERATOR Bar Mesa Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 213 Roosevelt UT 84066-0213		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 564' FWL 834' FNL, NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME Duck Creek	
14. PERMIT NO. 43-047-30996		9. WELL NO. 50-17GR	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4718' GL		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17, T9S R20E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Self-Certification <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Please be advised that the operating rights of the above-referenced well from the surface of the earth to the depth of the Green River formation have been assigned to Bar Mesa Resources, Inc. by the Uinta-Taylor Fund, Ltd. effective May 1, 1992. The Transfer of Operating Rights (Form 1004-0034) will be filed with the BLM State Office in Salt Lake City, Utah. Bar Mesa Resources, Inc. is now the operator of this well and is responsible under the terms and conditions of the lease for all operations conducted thereon. Reference BLM Bond No. UT0857.

RECEIVED

JAN 20 1993

DIVISION OF
OIL, GAS & MINING

COPY

VERNAL DIST.
ENG. 2/29/92
GEOL. _____
E.S. _____
PET. _____
A.M. _____



18. I hereby certify that the foregoing is true and correct

SIGNED <u>Juda Conde</u>	TITLE <u>President</u>	DATE <u>7/10/92</u>
(This space for Federal or State office use)		
APPROVED BY <u>[Signature]</u>	TITLE <u>ASSISTANT DISTRICT MANAGER MINERALS</u>	DATE <u>JAN 05 1993</u>
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LCR	7- LCR
2-DTS	DT
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-92)

TO (new operator)	<u>BAR MESA RESOURCES INC.</u>	FROM (former operator)	<u>UINTA-TAYLOR FUND LTD</u>
(address)	<u>PO BOX 213</u>	(address)	<u>PO BOX 213</u>
	<u>ROOSEVELT, UT 84066</u>		<u>ROOSEVELT, UT 84115</u>
	<u>LINDA CONDE</u>		<u>LINDA CONDE</u>
	phone <u>(801) 722-9267</u>		phone <u>(801) 722-9267</u>
	account no. <u>N 4565</u>		account no. <u>N 2210</u>

Well(s) (attach additional page if needed):

Name: <u>DUCKCREEK 7-16GR/GRRV</u>	API: <u>43-047-30541</u>	Entity: <u>10726</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-38399</u>
Name: <u>DUCKCREEK 10-16GR/GRRV</u>	API: <u>43-047-30627</u>	Entity: <u>10728</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-41367</u>
Name: <u>DUCKCREEK 8-16GR/GRRV</u>	API: <u>43-047-30628</u>	Entity: <u>10729</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-38399</u>
Name: <u>DUCKCREEK 17-16GR/GRRV</u>	API: <u>43-047-30654</u>	Entity: <u>10732</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-38399</u>
Name: <u>DUCKCREEK 32-17GR/GRRV</u>	API: <u>43-047-30810</u>	Entity: <u>10735</u>	Sec <u>17</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-38400</u>
Name: <u>DUCKCREEK 50-17GR/GRRV</u>	API: <u>43-047-30996</u>	Entity: <u>10736</u>	Sec <u>17</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-38400</u>
Name: <u>DUCKCREEK 51-8GR/GRRV</u>	API: <u>43-047-31038</u>	Entity: <u>10737</u>	Sec <u>8</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-38398</u>

OPERATOR CHANGE DOCUMENTATION

- X 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *See Assignment and Bill of Sale*
- LCR 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-17-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____
- LCR 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- LCR 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-20-93)*
- LCR 6. Cardex file has been updated for each well listed above. *(1-20-93)*
- LCR 7. Well file labels have been updated for each well listed above. *(1-20-93)*
- LCR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-20-93)*
- LCR 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ Rm 1. All attachments to this form have been microfilmed. Date: June 26 1993.

FILING

- ✓ 1. Copies of all attachments to this form have been filed in each well file.
- ✓ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

CR-223 / UTU60765 "Enron O&G" N½ Sec. 16 95. 20E. (Includes all 4 wells)

920917	Btm/Vernal	Not approved as of yet.	Btm/S.Y.	CR-223 "Enron O&G"
921029	"	"	"	"
921112	"	"	"	"
921218	"	"	"	"
930120	Btm/Vernal	Approved on 1-5-93 eff. 5-1-92.		

WE71/34-35

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2012

FROM: (Old Operator):

N4565- Bar Mesa Resources, Inc
 RR 3 Box 3091
 Roosevelt, UT 84066

Phone: 1 (435) 725-0011

TO: (New Operator):

N3880- Tiger Energy Operating, LLC
 22287 Mullholland Hwy, 350
 Calabasas, CA 91302

Phone: 1 (415) 850-9183

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/2/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/17/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/22/2013
- a. Is the new operator registered in the State of Utah: Business Number: 8418485-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 1/22/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/22/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/22/2013
- Bond information entered in RBDMS on: 1/22/2013
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000525
- Indian well(s) covered by Bond Number: N/A
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

From Bar Mesa Resources, Inc. (N4565) to Tiger Energy Operating, LLC (N3880)
Effective 10/1/2012

Well Name	Sec	TWP	RNG	API Number	Entity	Lease	Well Type	Well Status
DUCKCREEK 7-16GR	16	090S	200E	4304730541	10726	Feder	OW	S
DUCKCREEK 8-16GR	16	090S	200E	4304730628	10729	Feder	OW	P
DUCKCREEK 17-16GR	16	090S	200E	4304730654	10732	Feder	OW	P
DUCKCREEK 32-17GR	17	090S	200E	4304730810	10735	Feder	OW	S
DUCKCREEK 50-17GR	17	090S	200E	4304730996	10736	Feder	OW	P
DUCKCREEK 51-8GR	08	090S	200E	4304731038	10737	Feder	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: TIGER ENERGY OPERATING, LLC N3880		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 22287 Mulholland Hwy, 350 Calabasas CA 91302		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: 9. API NUMBER: 10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised this document relates to one sent in by Bar Mesa Resources, Inc which was received by your department on Jan 2, 2013. This notice applies to the following wells:

Duck Creek 51-8GR API:4304731038
Duck Creek 7-16GR API:4304730541
Duck Creek 8-16GR API:4304730628
Duck Creek 17-16GR API:4304730654
Duck Creek 32-17GR API:4304730810
Duck Creek 50-17GR API:4304730996

UTB000525

RECEIVED

JAN 17 2013

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Kevin Sylla</u>	TITLE <u>Manager</u>
SIGNATURE 	DATE <u>1/15/2013</u>

(This space for State use only)

APPROVED

JAN 22 2013

DIV. OIL GAS & MINING

BY: Rachael Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Bar Mesa Resources, Inc.

N4565

3. ADDRESS OF OPERATOR:

RR 3 Box 3091

CITY Roosevelt

STATE UT

ZIP 84066

PHONE NUMBER:

(435) 725-0011

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-38400

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Duck Creek 50-17GR

9. API NUMBER:

4304730996

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 564' FWL 834' FNL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 17 9S 20E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that Bar Mesa Resources, Inc. has sold the operating rights of this well to Tiger Energy Operating Ltd effective October 1, 2012. Please make note of this change in operator.

NAME (PLEASE PRINT) Linda Conde

TITLE President

SIGNATURE

Linda Conde

DATE 12/28/2012

(This space for State use only)

APPROVED

JAN 22 2013

DIV. OIL GAS & MINING

BY: *Rachael Medina*

(See Instructions on Reverse Side)

(5/2000)

RECEIVED

JAN - 2 2013

DIV. OF OIL, GAS & MINING